

Mr. Kevin Hyslop
Geologist
Jedney Asset Team
Petro-Canada Oil and Gas
P.O. Box 2844
Calgary AB T2P 3E3

Dear Mr. Hyslop:

RE: APPLICATION FOR COMMINGLED PRODUCTION
PC AEC TOMMY b-21-L/94-G-9; WA# 10019

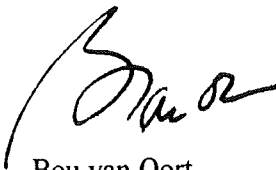
The Ministry has reviewed your application dated January 6, 1997, requesting permission to commingle gas production from the Halfway 'A' and Doig 'A' gas pools encountered in the subject well.

An interim approval was faxed on January 7, pending a formal well evaluation by Ministry staff, which is now complete. Reservoir pressure and fluid composition appear to be similar for the two pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Halfway (1115.2 - 1132.9 mKB) and Doig (1141.3 - 1142.8 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Halfway 90% and Doig 10%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,



Bou van Oort
Director
Engineering and Operations Branch

Copies of Approval Letters for Comm. (5)

<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	Wellfile
<input type="checkbox"/>	Daybook